



## WR Methodological Module

### Estimation of emissions from fossil fuel combustion (E-FFC)

#### I. SCOPE, APPLICABILITY AND PARAMETERS

##### Scope

This module provides a step-wise approach for estimating emissions from fossil fuel combustion in Wetland Restoration (WR) projects.

##### Applicability

This module is applicable for estimating fossil fuel combustion emission sources related to Wetland Restoration (WR) such as project activities that include moving sediment within the project boundary. Fossil fuel combustion emission sources shall be included if determined to be significant using module **T-SIG**.

##### Parameters

This methodology produces the following parameters:

Parameter	SI Unit	Description
$E_{FC,i,t}$	t CO <sub>2</sub> -e	Emission from fossil fuel combustion in stratum <i>i</i> in year <i>t</i>

#### II. PROCEDURES

Emissions can be estimated by the amount of fuel consumed.

$$E_{FC,i,t} = \sum_{a=1}^A (Fuel_{a,i,t} \times EF_a) \tag{1}$$

Where:

- $E_{FC,i,t}$  Net CO<sub>2</sub>-e emissions of Fuel Consumption in stratum *i* in year *t*; t CO<sub>2</sub>-e
- $Fuel_{a,i,t}$  Amount of Fuel of type *a* consumed in stratum *i* in year *t*; terrajoule (TJ)
- $EF_a$  Emission factor of Fuel type *a*; t CO<sub>2</sub>-e/TJ
- a* 1,2,3,...A fuel types (e.g. diesel, gasoline, etc.)

The amount of fuel of a particular kind combusted in year  $t$  ( $Fuel_{a,t}$ ) can be estimated as:

$$Fuel_{a,i,t} = Liters_{Fuel_{a,i,t}} \times Density_{Fuel_a} \times NCV_{Fuel} \div 10^6 \quad (2)$$

Where:

$Fuel_{a,t}$  Amount of Fuel type  $a$  consumed in stratum  $i$  in year  $t$ ; TJ

$Liters_{Fuel_{a,t}}$  Quantity of Fuel of consumed in stratum  $i$  in year  $t$ ; ltr

$Density_{Fuel_a}$  Density of Fuel type  $a$ ; kg/ltr

$NCV_{Fuel_a}$  Net Calorific Value of Fuel type  $a$ ; TJ/Gg

In section III, default values are provided for all parameters not monitored. However, it is recommended and encouraged to use country-specific NCVs and EFs where available.

### III. DATA AND PARAMETERS NOT MONITORED (DEFAULT OR MEASURED ONE TIME)

<b>Data /parameter:</b>	$EF_a$																	
<b>Data unit:</b>	t CO <sub>2</sub> -e/TJ																	
<b>Used in equations:</b>	1																	
<b>Description:</b>	Emission factor																	
<b>Source of data:</b>	Table 1.4 Chapter 1 Volume 2 of IPCC, 2006.																	
<b>Measurement procedures (if any):</b>	<p>Default emission factors are presented in the table below.            Table: Road transport default CO<sub>2</sub> emission factors.<sup>a</sup></p> <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Fuel Type</th> <th>Default effective CO<sub>2</sub> emission factor (t CO<sub>2</sub>/TJ)</th> </tr> </thead> <tbody> <tr> <td>Motor gasoline</td> <td>69.3</td> </tr> <tr> <td>Gas/Diesel Oil</td> <td>74.1</td> </tr> <tr> <td>Liquefied Petroleum Gases</td> <td>63.1</td> </tr> <tr> <td>Kerosene</td> <td>71.9</td> </tr> <tr> <td>Lubricants</td> <td>73.3</td> </tr> <tr> <td>Compressed Natural Gas</td> <td>56.1</td> </tr> <tr> <td>Liquefied Natural Gas</td> <td>56.1</td> </tr> </tbody> </table> <p><sup>a</sup>Values represent 100% oxidation of fuel carbon content.            The emission factors assume that 100% of the carbon content of the fuel is</p>		Fuel Type	Default effective CO <sub>2</sub> emission factor (t CO <sub>2</sub> /TJ)	Motor gasoline	69.3	Gas/Diesel Oil	74.1	Liquefied Petroleum Gases	63.1	Kerosene	71.9	Lubricants	73.3	Compressed Natural Gas	56.1	Liquefied Natural Gas	56.1
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	oxidized during or immediately following the combustion process (for all fuel types in all vehicles) irrespective of whether the CO <sub>2</sub> has been emitted as CO <sub>2</sub> , CH <sub>4</sub> , CO or NMVOC or as particulate matter.
<b>Any comment:</b>	May need to be updated when the baseline is revisited

<b>Data /parameter:</b>	$Density_{Fuel\ a}$																					
<b>Data unit:</b>	Kg/ltr																					
<b>Used in equations:</b>	2																					
<b>Description:</b>	Density of Fuel type																					
<b>Source of data:</b>	Table A3.8 Page 181 of the Energy Statistics Manual of OECD/IEA, 2004.																					
<b>Measurement procedures (if any):</b>	<p>Densities for relevant petroleum products as presented in table A3.8</p> <p>Typical Density Values for Selected Petroleum Products</p> <table border="1"> <thead> <tr> <th>Fuel Type</th> <th>Density (kg/ltr)</th> <th>Liters per ton</th> </tr> </thead> <tbody> <tr> <td>Motor gasoline</td> <td>0.7407</td> <td>1350</td> </tr> <tr> <td>Gas/Diesel Oil</td> <td>0.8439</td> <td>1185</td> </tr> <tr> <td>Naphtha</td> <td>0.6906</td> <td>1448</td> </tr> <tr> <td>Aviation gasoline</td> <td>0.7168</td> <td>1350</td> </tr> <tr> <td>Aviation Turbine fuel</td> <td>0.8026</td> <td>1246</td> </tr> <tr> <td>Other kerosene</td> <td>0.8026</td> <td>1246</td> </tr> </tbody> </table>	Fuel Type	Density (kg/ltr)	Liters per ton	Motor gasoline	0.7407	1350	Gas/Diesel Oil	0.8439	1185	Naphtha	0.6906	1448	Aviation gasoline	0.7168	1350	Aviation Turbine fuel	0.8026	1246	Other kerosene	0.8026	1246
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<b>Data /parameter:</b>	$NCV_a$						
<b>Data unit:</b>	GJ/tonne						
<b>Used in equations:</b>	2						
<b>Description:</b>	Net Caloric Value per Fuel Type						
<b>Source of data:</b>	Table A3.8, page 181, IEA Statistics Manual, OECD/IEA, 2004; and, Table 1.2, Chapter 1, Volume 2, IPCC 2006 Inventory Guidelines						
<b>Measurement procedures (if any):</b>	<p>Default NCVs are presented in tables below.</p> <table border="1"> <thead> <tr> <th>Fuel Type</th> <th>Density (kg/ltr)</th> <th>NCV (GJ/t)<sup>a</sup></th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Fuel Type	Density (kg/ltr)	NCV (GJ/t) <sup>a</sup>			
Fuel Type	Density (kg/ltr)	NCV (GJ/t) <sup>a</sup>					

	Motor gasoline	0.7407	44.75	
	Gas/Diesel Oil	0.8439	43.38	
	Naphtha	0.6906	45.34	
	Aviation gasoline	0.7168	45.03	
	Aviation Turbine fuel	0.8026	43.92	
	Other kerosene	0.8026	43.92	
	<sup>a</sup> 1000 GJ = 1 TJ			
	Table: Default NCVs (excerpt from table 1.2, Chapter 1, Volume 2, IPCC, 2006 inventory Guidelines)			
	Fuel type (English description)		Default Net Caloric Value (NCV) (TJ/Gb) <sup>b</sup>	
	Crude Oil		42.3	
	Orimulsion		27.5	
	Natural Gas Liquids		44.2	
	Motor Gasoline		44.3	
Aviation Gasoline		44.3		
Jet Gasoline		44.3		
Jet Kerosene		44.1		
Other Kerosene		43.8		
Gas/Diesel Oil		43.0		
Bio-gasoline/bio-diesel		27.0		
Other liquid biofuels		27.4		
<sup>b</sup> TJ/Gb = GJ/t				
<b>Any comment:</b>	For more NCVs for other fuels, see the original data sources. May need to be updated when the baseline is revisited.			

#### IV. DATA AND PARAMETERS MONITORED

<b>Data /parameter:</b>	$Liters_{Fuel,a,i,t}$
<b>Data unit:</b>	liters
<b>Used in equations:</b>	1
<b>Description:</b>	Quantity of Fuel of type $a$ consumed in stratum $i$ in year $t$
<b>Source of data:</b>	Records of fuel consumed
<b>Measurement procedures (if any):</b>	In the absence of direct fuel consumption data, each major fuel type used by various equipment can be estimated from data on the expenditure on fuel (on the basis of receipts/fuel acquired).  Records / monitoring shall be continuous and consumption/mileage shall be

	<p>divided by equipment type/vehicle type.</p> <p>Where estimation of fossil fuel combustion is elected as an emission source, fossil fuel use by the project both inside and outside the project boundary shall be recorded and considered as project emissions.</p>
<p><b>Any comment:</b></p>	<p><i>Ex-ante</i> an estimate shall be made of fuel consumption based on projected usage.</p> <p>If fuel use does not differ significantly by stratum or if records are kept at the project level then stratification is not necessary.</p>